

**Table 14. Activities of Underground Natural Gas Storage Operators, by State,  
July 1999**

(Volumes in Million Cubic Feet)

State	Total Storage Capacity	Natural Gas in Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity	
		Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals
Alabama .....	3,280	1,190	1,428	2,618	88	6.5	333	99
Arkansas .....	24,191	7,460	7,604	15,063	1,194	18.6	1,122	6
California .....	388,370	246,825	175,745	422,570	27,541	18.6	15,033	3,834
Colorado .....	99,600	48,229	27,575	75,804	772	2.9	6,843	151
Illinois .....	898,565	651,364	156,271	807,635	-17,520	-10.1	25,167	1,287
Indiana .....	113,210	73,802	22,642	96,443	1,279	6.0	1,707	26
Iowa .....	271,200	200,300	30,186	230,486	-4,159	-12.1	11,494	710
Kansas .....	290,602	179,532	75,185	254,717	-5,711	-7.1	9,588	6,582
Kentucky .....	219,908	109,121	91,477	200,598	2,777	3.1	5,949	2,176
Louisiana .....	559,013	264,893	213,399	478,292	15,492	7.8	21,768	18,221
Maryland .....	62,000	46,677	8,052	54,730	-3,522	-30.4	1,594	2,918
Michigan .....	992,934	466,179	428,139	894,318	-60,810	-12.4	52,567	1,012
Minnesota .....	7,000	4,623	1,504	6,127	-105	-6.5	308	0
Mississippi .....	134,012	76,839	42,131	118,970	-923	-2.1	3,056	3,908
Missouri .....	31,274	21,600	9,320	30,920	504	5.7	0	6
Montana .....	371,510	167,357	38,660	206,017	-4,087	-9.6	2,604	810
Nebraska .....	39,469	31,507	494	32,001	-2,634	-84.2	37	515
New Mexico .....	96,600	27,533	7,866	35,400	63	0.8	1,133	961
New York .....	175,479	103,063	56,593	159,656	-2,961	-5.0	6,442	527
Ohio .....	573,434	350,884	129,495	480,380	-10,084	-7.2	28,212	414
Oklahoma .....	395,586	217,527	124,269	341,796	9,524	8.3	8,404	7,656
Oregon .....	11,623	6,834	5,500	12,334	60	1.1	2,114	0
Pennsylvania .....	684,842	353,989	266,457	620,446	-28,701	-9.7	34,734	6,809
Tennessee .....	1,200	340	569	909	235	70.6	76	0
Texas .....	683,891	251,400	273,706	525,106	42,277	18.3	25,595	19,076
Utah .....	121,980	64,601	31,701	96,302	1,190	3.9	7,512	23
Virginia .....	4,669	2,436	1,641	4,078	88	5.7	250	41
Washington .....	37,300	22,201	10,528	32,729	1,620	18.2	3,612	17
West Virginia .....	734,158	290,793	129,724	420,517	4,157	3.3	23,658	140
Wyoming .....	105,869	60,782	22,485	83,267	5,285	30.7	2,300	7
<b>AGA Regions</b>								
Producing .....	2,183,894	1,025,184	744,160	1,769,344	61,916	9.1	70,665	56,410
Eastern Consuming .....	4,805,622	2,703,245	1,332,488	4,035,733	-119,375	-8.2	192,222	16,680
Western Consuming .....	1,143,251	621,452	313,698	935,150	32,275	11.5	40,327	4,841
<b>Total</b> .....	<b>8,132,767</b>	<b>4,349,881</b>	<b>2,390,346</b>	<b>6,740,227</b>	<b>-27,070</b>	<b>-1.1</b>	<b>303,213</b>	<b>77,932</b>

**Notes:** Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. The American Gas Association (AGA) publishes weekly estimates of working

gas levels in underground storage by region. AGA defines the Producing Region as Texas, Oklahoma, Kansas, New Mexico, Louisiana, Arkansas, and Mississippi; the Eastern Consuming Region as all States east of the Mississippi River less Mississippi, plus Iowa, Nebraska and Missouri; the Western Consuming Region as all States west of the Mississippi River less the Producing Region and Iowa, Nebraska and Missouri.

**Source:** Form EIA-191, "Monthly Underground Gas Storage Report."